

12.47 KV SYSTEM: OLS SWITCHING STATION (SW-A4) EMERGENCY RESPONSES

EMERGENCY PROCEDURE

APPLICATION

For use by Facilities Division electricians. This procedure is part of the operations manual for the 12-kV power system. See ADMN-056 for an overview of the manual's contents, including related procedures.

This procedure should be carried out **ONLY** by a qualified electrician who has been instructed and trained to work on the 12.47 kV system. Any Facilities personnel performing this procedure must be familiar with the general operating and information procedures regarding this system.

PURPOSE

Response to an emergency at the OLS Switching Station.

SCOPE

The following Work Steps are guidelines for addressing conditions in the field.

- A. All OLS Switching Station Emergencies. Use this step to determine which breaker(s) have tripped and to direct you to one of the Work Steps (B through E) in this procedure.
- B. Phase Overcurrent (51) for Incoming Breakers
- C. Ground Overcurrent (51/51N) for Incoming Main Breakers
- D. Phase Time Overcurrent (51) for Feeder Breakers
- E. Ground Overcurrent (51G) for Feeder Breakers

SPECIAL INSTRUCTIONS

Special equipment required:

- High voltage gloves, flash suit, or other protective clothing as required by LBNL Switching Tag;
- LBNL locks and tags.

WORK STEPS

A. All OLS Switching Station Emergencies

1. Refer to Drawing 7R0764.
2. Determine which breaker(s) have tripped, then go to the appropriate section of this procedure (The instantaneous element (50) is disabled on all feeder breakers.):
 - a. **IF** incoming line main CIRCUIT BREAKER (52-A401 or 52-A402) Trip on PHASE OVERCURRENT (51), **GO TO Section B.**
 - b. **IF** incoming line main CIRCUIT BREAKER (52-A401 or 52-A402) Trip on GROUND OVERCURRENT (51N), **GO TO Section C.**
 - c. **IF** any feeder breaker has tripped OPEN, and there is a PHASE TIME OVERCURRENT relay target (51), this indicates an overload or short circuit existed on that particular feeder circuit. **GO TO Section D.**
 - d. **IF** feeder breaker has tripped OPEN on GROUND OVERCURRENT (51G), **GO TO Section E.**

B. Phase Overcurrent (51) for Incoming Main Breakers

1. Check incoming line main CIRCUIT BREAKER trip (52-A401 or 52-A402):

- a. **IF** there is a 51 relay trip target, check all feeder breakers (52-A404 through 52-A416):
 - **IF** all feeder breakers are still closed, this indicates an overload condition existed on the 12.47 kV incoming line. **GO TO Step 2.**
 - **IF** any feeder breaker has tripped OPEN **AND** there is a PHASE TIME OVERCURRENT relay target (51), this indicates an overload or short circuit condition existed on that particular feeder circuit. **GO TO Section D.**
2. Note and record the condition of all relay targets in the Switching Station Log.
 - Provide information for entry into Electric Shop Log as required.
3. Reset the relay targets, **ONLY** with a Facilities Electrical Engineer's approval.
4. Open all feeder breakers on the affected bus.

NOTE: Complete LBNL switching tag prior to Step 5.

5. Reclose the incoming line breaker.
 - a. **IF** it holds, reclose each feeder breaker, one at a time.
 - b. Note the operating current of each feeder and compare with previously recorded SCADA readings.
 - c. **IF** breaker trips, **GO TO Step 6.**
 - d. **IF** a sustained overcurrent condition exists, take steps to reduce the load.
6. **IF** circuit breaker trips again:
 - a. Note and record relay targets.
 - b. Tag the breaker control OFF.
 - c. Withdraw and lockout the breaker.
 - d. Troubleshoot the feeder circuits to isolate the problem.
7. Restore power when conditions cleared.
8. Complete log.

C. Ground Overcurrent (50/51N) for Incoming Main Breakers

1. Check for incoming line main CIRCUIT BREAKER trip (52-A401 or 52-A402):
 - a. **IF** there is a 51N relay trip target, check all feeder breakers (52-A404 through 52-A416).
 - b. **IF** there is a feeder GROUND OVERCURRENT relay target (51G), this indicates the ground fault condition existed on that particular circuit. **GO TO Section E.**
 - c. **IF** there is no feeder GROUND OVERCURRENT relay target (51G), this indicates that a ground fault condition existed in the switchgear, ahead of the feeder ground relays. **GO TO Step 2.**
2. Check protective equipment at area switching station or substation for possible indication of ground fault.
 - Repair as required.
 - **IF** no ground fault is found, isolate the feeder cable by opening disconnect device at load end. **GO TO Step 3.**
3. Remove the feeder breaker.

**CAUTION: Unless the incoming line main breaker has been opened,
the bus side of the test cart will be energized.**

4. Insert test cart.
 - Probe each cable.

5. Hi-pot each load phase cable to locate possible grounded cable.
 - IF cable(s) test clear, **GO TO Step 6.**
 - IF grounded cable found, repair as required.
6. Hi-pot load area equipment and cables for possible grounds.
7. Restore feeder power when grounds are cleared.
8. Complete log.

D. Ground Overcurrent (51G) for Feeder Breakers

1. Check for feeder CIRCUIT BREAKER trip (52-A404 through 52-A416)
2. Check protective equipment at area switching station or substation for possible indication of ground fault.
 - If none is found, isolate the feeder cable by opening disconnect device at load end.
3. Remove the feeder breaker.

CAUTION:

**Unless the incoming line main breaker has been opened,
the bus side of the test cart will be energized.**




4. Insert test cart.
 - Probe each cable.
5. Hi-pot each load phase cable to locate possible grounded cable.
 - IF cable(s) test clear, **GO TO Step 6.**
 - IF grounded cable found, repair as required.
6. Hi-pot load area equipment and cables for possible grounds.
 - Repair as required.
7. Restore feeder power when grounds are cleared.
 - Complete log.

REFERENCES

1. ADMN-056, 12.47 kV System Operations Manual Binder Document Control.
2. Drawing 7R0764, Meter and Relay Diagrams for OLS Switching Station (SW-A4).
3. INFO-048, 12.47 kV System: Protective Relays.

RESPONSIBILITIES AND CONTROLS

Completion of the following signature lines constitutes approval of this procedure:

REV NO.	SME	REVIEWED BY	APPROVED BY / DATE	REVISION DATE
3	 Elec Shop Supv	 Chief Elec Eng	 5/21/07 Utilities Mgr	5/10/07
	James Murphy (Print Name)	Lawrence D. Domansky (Print Name)	MARTIN JOHNSON (Print Name)	EMRG-070